M Table CT3. Total End-Use Energy Consumption Estimates, Selected Years, 1960-2016, Mississippi

			Petroleum							Hydro-	Biomass				Retail			l
	Coal	Natural Gas ^a	Distillate Fuel Oil	HGL ^b	Jet Fuel ^c	Motor Gasoline ^d	Residual Fuel Oil	Other e	Total	electric Power ^{f,g}					Electricity Sales		Electrical	
Year	Thousand Short Tons	Billion Cubic Feet	Thousand Barrels							Million Kilowatt- hours	Wood and Waste ^{g,h}	Losses and Co- products ⁱ	Geo- thermal ^g	Solar ^{g,j}	Million Kilowatt- hours	Net Energy ^{g,k}	System Energy Losses	Total ^{g,k}
1960	22	147	2,374	4,220	1,465	16,096	247	2,950	27,353	0					5,371			
1970	49	261	5,986	8,645	1,614	24,316	288	10,682	51,531	0					15,000			
1980	55	168	9,578	5,694	1,530	26,781	10,932	9,130	63,645	0					23,258			
1990	271	188	13,171	7,093	6,922	29,080	2,479	9,209	67,954	0								
2000	155 154	200 183	16,465	6,545	9,004	37,193	1,373	8,648	79,228	0					45,336			
2001 2002	149	180	16,946 18,196	7,526 5,647	8,411 7,223	36,481 38,010	1,535 1,345	8,722 8,845	79,621 79,267	0					44,287 45,452			
2002	146	170	20,170	6,672	9,193	38,676	992	10,234	85,936	0					45.544			
2004	160	175	21,087	3,872	6,119	39,206	2,000	10,347	82,631	0					46,033			
2005	121	166	20,053	3,198	5,902	39,765	894	10,697	80,509	0								
2006	150	167	21,379	3,614	7,097	40,097	769	12,065	85,020	0					46,936			
2007	148	181	22,840	3,080	4,366	40,534	799	12,042	83,661	0					48,153			
2008	134	188	21,245	3,162	4,104	39,371	777	9,742	78,402	0					47,721			
2009 2010	110 124	181 203	20,418 19,697	3,197 3,148	4,853 5,803	37,856 39,402	767 796	8,479 R 9,078	75,571 R 77,925	0					46,049 49,687			
2010	114	189	19,207	2,832	6,193	37,853	919	R 9,467	R 76,471	0					49,338			
2012	113	203	19.940	2,259	6,775	39,007	1,094	R 8.820	R 77.894	0					48,388			
2013	123	186	19,356	2,623	9,979	38,721	709	R 8,490	R 79,878	0					48,782			
2014	110	191	19,855	3,002	11,313	40,145	145	R 7,845	R 82,305	0					49,409			
2015	111	^R 191	20,588	2,522	10,490	R 40,977	493	R 8,316	R 83,386	0					48,692			
2016	0	179	21,123	2,490	17,138	41,727	578	8,698	91,754	0					49,050			
									Trillion Btu	I								
1960	0.6	152.3	13.8	16.6	7.8	84.6	1.6	17.9	142.3	0.0	46.6	NA	NA	NA	18.3	360.0	45.3	405.3
1970	1.2	267.2	34.9	32.9	8.7	127.7	1.8	64.1	270.2	0.0			NA	NA	51.2	623.3	123.8	747.1
1980	1.3	174.2	55.8	21.2	8.3	140.7	68.7	55.8	350.6	0.0			NA	NA	79.4	643.5	190.6	834.2
1990	6.3	194.5	76.7	26.0	39.0	152.8	15.6	56.8	366.9	0.0			(-)	(s)	109.6	762.2	266.8	1,029.0
2000	3.7	208.6	95.8	24.6	51.1	193.9	8.6	53.7	427.7	0.0				(s)	154.7	870.1	377.5	1,247.6
2001 2002	3.7 3.6	187.2 186.7	98.6 105.9	28.1 21.0	47.7 41.0	190.2 198.1	9.7 8.5	53.4 54.2	427.7 428.6	0.0			0.3	(s)	151.1 155.1	825.7 823.7	309.6 353.9	1,135.4 1,177.6
2002	3.5	175.9	117.4	21.0	52.1	201.2	6.2	54.2 63.1	428.6 464.6	0.0				(s) (s)	155.4	823.7 844.8	365.1	1,177.6
2004	3.7	179.6	122.7	14.5	34.7	203.9	12.6	64.2	452.5	0.0				(s)	157.1	854.2	358.4	1,212.6
2005	2.9	170.9	116.7	12.0	33.5	206.7	5.6	66.4	440.8	0.0				(s)	156.6	833.8	334.5	1,168.4
2006	3.6	171.5	124.1	13.5	40.2	208.1	4.8	75.1	465.9	0.0				(s)	160.1	864.2	348.6	1,212.8
2007	3.5	186.3	132.1	11.5	24.8	209.0	5.0	75.1	457.4	0.0			0.6	(s)	164.3	875.2	350.0	1,225.2
2008	3.1	192.8	122.8	12.0	23.3	201.8	4.9	60.4	425.1	0.0		0.2		(s)	162.8	831.0	335.5	1,166.5
2009	2.6	185.0	118.0	12.1	27.5	193.1	4.8	52.2 R 55.8	407.8 R 419.7	0.0		3.0		(s)	157.1	801.7 R 858.9	310.5	1,112.2 R 1,179.3
2010 2011	2.8 2.6	207.5 192.6	113.8 110.9	12.1 10.9	32.9 35.1	200.1 191.8	5.0 5.8	R 58.4	R 412.9	0.0		3.1	0.9 1.1	(s) (s)	169.5 168.3	R 836.8	320.5 320.5	R 1,157.3
2011	2.6	205.8	115.1	8.7	38.4	197.5	6.9	R 54.0	420.6	0.0		2.3	1.0	(s)	165.1	R 867.2	277.4	R 1,144.6
2012	2.8	188.7	111.7	10.1	56.6	196.0	4.5	R 52.0	R 430.8	0.0			1.0	(s)	166.4	R 848.2	291.9	R 1,140.2
2014	2.5	196.4	114.5	11.5	64.1	203.1	0.9	R 48.1	R 442.3	0.0	R 59.8	0.0	1.0	(s)	168.6	R 870.6	289.3	R 1,159.9
2015	2.6	R 195.5	118.8	9.7	59.5	R 207.3	3.1	R 51.1	^R 449.5	0.0			1.0	(s)	166.1	R 873.8	268.6	R _{1,142.3}
2016	0.0	184.3	121.8	9.6	97.2	211.1	3.6	53.4	496.7	0.0	56.2	2.9	1.0	0.1	167.4	908.5	257.8	1,166.3

a Natural gas as it is consumed; includes supplemental gaseous fuels that are commingled with natural gas.

b Hydrocarbon gas liquids, include natural gas liquids and refinery olefins.

c Through 2004, includes kerosene-type and naphtha-type jet fuel. Beginning in 2005, includes kerosene-type jet fuel only; naphtha-type jet fuel is included in "Other Petroleum."

d Beginning in 1993, includes fuel ethanol blended into motor gasoline.

^e Includes asphalt and road oil, aviation gasoline, kerosene, lubricants, petroleum coke, and the "other petroleum products" category. See Technical Notes, Section 4.

f Conventional hydroelectric power. For 1960 through 1989, includes pumped-storage hydroelectricity, which cannot be separately identified.

⁹ There is a discontinuity in this time series between 1988 and 1989 due to the expanded coverage of renewable energy sources beginning in

^h Wood, wood-derived fuels, and biomass waste. Prior to 2001, includes non-biomass waste.

Losses and co-products from the production of fuel ethanol.

j Solar thermal and photovoltaic energy. Includes a small amount of wind energy consumed by commercial and industrial utility-scale facilities.

k Beginning in 2009, includes wind energy consumed by the commercial and industrial sectors. For 1981 through 1992, includes fuel ethanol blended into motor gasoline that is not included in the motor gasoline column. Beginning in 1980, adjusted for the double-counting of supplemental gaseous fuels, which are included in both natural gas and the other fossil fuels from which they are mostly derived, but should be counted only once in net energy and total.

Where shown, R = Revised data and (s) = Physical unit value less than 0.5 or Btu value less than 0.05.

Notes: Total end-use consumption estimates are the sum of the consumption estimates for the residential, commercial, industrial, and transportation sectors. • Totals may not equal sum of components due to independent rounding. • The continuity of these data series estimates may be affected by changing data sources and estimation methodologies. See the Technical Notes for each type of energy.

Web Page: All data are available at https://www.eia.gov/state/seds/seds-data-complete.php.

Sources: Data sources, estimation procedures, and assumptions are described in the Technical Notes.